

Independent Verification Opinion

Verification Opinion No.: C738252-2024-AG-TWN-DNV **Issued Place and Date:** Taipei, 30 June, 2025

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This is to verify initiate reporting of Greenhouse Gas Inventory Management Report (2024) of

AUO Corporation

Scope of Verification

DNV Business Assurance (DNV) has been commissioned by AUO Corporation (hereafter "the Organization") to perform a verification of the greenhouse gas statements of Greenhouse Gas Inventory Management Report (2024) (hereafter the "Inventory Report") in Taiwan, R.O.C. with respect to the sites listed in Appendix A.

The Reporting Boundary for the verification including direct GHG emissions and removals, indirect GHG emissions from imported energy, indirect GHG emissions from transportation, indirect GHG emissions from products used by the Organization and indirect GHG emissions associated with the use of products from the Organization. The further descriptions for the Reporting Boundary listed in Appendix B.

Verification Criteria and GHG Programme

The verification was performed on the basis of Financial Supervisory Commission Sustainable Development Roadmap Scheme and ISO 14064-1:2018 as well as criteria given to provide for consistent GHG emission identification, calculation, monitoring and reporting. The verification was conducted in accordance with ISO 14066:2023, ISO 14065:2020, ISO14064-3:2019.

Verification Opinion

It is DNV's opinion that the Inventory Report (2024), which was published on May 23, 2025, is free from material discrepancies in accordance with the verification criteria identified as stated above. The opinion is decided based on the following approaches,

- For the Direct (Category/Scope 1) GHG emissions and Indirect GHG emissions from imported energy (Category/Scope 2), the reliability of the information within the Inventory Report (2024) was verified with reasonable level of assurance.
- For the other indirect GHG emissions, the involved information was verified with limited level of assurance.

Also, the GHG information as stated in Appendix C has been verified during the process.

GHG Verifier:
Po-Chien Tai

Po-Unim Tan

Vaid Coil

DNV Business Assurance Co., Ltd.

Management Representative

For the issuing office:



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Supplement to Verification Opinion

Process and Methodology

The reviews of the Inventory Report and relevant documents, and the subsequent follow-up interviews have provided DNV with sufficient evidence to determine the fulfilment of stated criteria.

Quantification of Greenhouse Gas Emission

The Inventory Report covering the period 1st January, 2024 to 31st December, 2024, it is DNV's opinion that GHG emissions and removals identified within the Reporting Boundary has been included in the Inventory Report as claimed in accordance with the verification criteria identified as stated above, and results in quantification of GHG emissions that are real, transparent and measurable.

Organizational Boundary of Verification

☐ Financial Management Control; ☐ Operational Management Control; ☐ Equity Share

GHGs Verified

 $\boxtimes CO_2 \boxtimes CH_4 \boxtimes N_2O \boxtimes HFC_S \boxtimes PFC_S \boxtimes SF_6 \boxtimes NF_3$

Quantification of Emissions (in tonnes CO2e)

The Quantification of GHG emissions and removals in Direct and Indirect Emission Source:

	Category	Emission (tonnes CO₂e)
Category 1	Direct GHG emissions and removals	67,379.82
Category 2	Indirect GHG emissions from imported energy	2,115,039.41
Category 3	Indirect GHG emissions from transportation	199,359.03
	Upstream transportation and distribution	166,477.55
	Business travel	1,423.10
	Employee commuting	17,537.92
	Downstream transportation and distribution	13,920.46
Category 4	Indirect GHG emissions from products used by an organization	1,829,552.44
	Purchased goods and services	930,953.50
	Purchased capital goods	463,972.76
	Fuel-and-energy-related activities (not included in Scope 1 or 2)	412,424.88
	Waste generated in operations	22,201.30
Category 5	indirect GHG emissions associated with the use of products from the Organization	2,602,123.59
	Processing of sold products	40,810.70
	Use of sold products	2,422,521.74
	Downstream leased assets	106,758.04
	Investments	32,033.11

^{**}The Imported Energy Indirect Emissions was calculated based on 2024 electricity emission factor of 0.474 kg CO_2e /kwh in Taiwan, which was announced by Energy Administration, Ministry of Economic Affairs. Additionally, an electricity emission factor of 0.5856 kg CO_2e /kwh was used in China, as announced by the Ministry of Ecology and Environment of the People's Republic of China. The Global Warming Potential (GWP) defined in IPCC AR5 (2013) has been chosen and correctly referred by the Organization.

Type of Opinion

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^{**} Accumulated 101,032.50 Mwh renewable energy, solar power, was purchased and used in Taiwan during 2024.

^{**} Another 30,000 Mwh Green Electricity Certificate Purchased in China.



APPENDIX A

The reporting boundaries of greenhouse gas statements of AUO Corporation Greenhouse Gas Inventory

Management Report (2024) with respect to the following sites:

	Site /Name	Site Address No. 1, Li-Hsin Rd. 2, Hsinchu Science Park, Hsinchu,	Total Emissions (tonnes CO2e)	Total Direct Emissions (tonnes CO2e)	Total Energy Indirect Emissions (tonnes CO2e)
	(ATC/L3B)	Taiwan, R.O.C. No. 23, Li-Hsin Rd., Hsinchu Science Park, Hsinchu,	10,056.90	689.72	9,367.18
	AUHC-L3C	Taiwan, R.O.C.	24,078.00	979.19	23,098.81
	AULT-L4A /L5A/ L5B	No. 1, Xinhe Rd., Aspire Park, Lungtan, Taoyuan, Taiwan, R.O.C. No. 228, Lungke St., Lungtan, Taoyuan, Taiwan,	144,698.39	6,734.23	137,964.16
	AULK-L6B	R.O.C. / No. 288, No. 338, No. 338-1, Lungyuan Rd. 1, Lungtan, Taoyuan, Taiwan, R.O.C.	229,762.34	7,962.23	221,800.11
	AUHY-L3D/ L5D	No. 189, Hwaya Rd. 2, Kueishan, Taoyuan, Taiwan, R.O.C.	226,507.83	6,763.66	219,744.17
	AUTC-L5C/ L6A/ L7A/ L7B/ L8A	No. 1, JhongKe Rd., Central Taiwan Science Park, Taichung, Taiwan, R.O.C. / No. 2, No. 3, Keya Rd., Central Taiwan Science Park, Taichung, Taiwan, R.O.C.	829,867.88	18,692.25	811,175.63
FAB	AUHL-L8B	No. 1, Machang Rd., Houli Dist., Taichung City, Taiwan, R.O.C.	343,384.77	6,127.94	337,256.83
	AUTN-C4A/ C5D/ C6C	No.36, Keji 1st Rd., Annan Dist., Tainan City, Taiwan, R.O.C.	14,447.64	162.87	14,284.77
	AUKH-C6D	No.9, Luke 3rd Rd., Luzhu Dist., Kaohsiung City, Taiwan, R.O.C.	22,202.21	190.02	22,012.19
	AUSZ-S01/ S02/ S06	No. 398, Suhong Zhong Road, Suzhou Industrial Park, 215021, China	86,106.19	7,518.78	78,587.41
	AUXM-S11/S16/ S17	No. 1689, Xiang An North Road, Xiang An Branch, Torch Hi-tech Industrial Development Zone, Xiamen, 361102, China	56,967.06	2,444.86	54,522.20
	AUKS-L6K	No. 6, Longteng Rd., Kunshan Economic- Technological Development Area, China	181,391.50	8,791.12	172,600.38
	AUSK-E11/ E12	Bratislavska 517, 911 05 Trencin , Slovak Republic	119.31	87.79	31.52
	AUVN-S21	RBF 3 - GNP Dong Van III Industrial Center, Dong Van III Supporting Industrial Park, Dong Van Ward, Duy Tien Town, Ha Nam Province, Vietnam	3,203.32	19.41	3,183.91
Office	Global Research Center (GRC)	No. 1, Gongye E. 3rd Rd., Hsinchu City, Taiwan (R.O.C.)	1,813.76	99.02	1,714.74
	Office I in Taipei	9F., No. 198, Jingmao 2nd Rd., Nangang Dist., Taipei City 115018, Taiwan, R.O.C.	83.29	-	83.29
	Office II in Taipei	9F.,No.618,Songhe St.,Nangang Dist.,Taipei City 115023,Taiwan, Taiwan, R.O.C.	90.61	/	90.61
	Office in Kaohsiung	8F, No.189, Linsen 4th Rd., Kaohsiung City 806023, Taiwan, R.O.C	22.76		22.76
	Shenzhen Office	Room 2501, Building 11, Tian'an Yungu Phase II, Bantian, Longgang District, Shenzhen	49.07	/.~	49.07
	AUO Singapore	10 Tampines Industrial Avenue 3, Singapore 528798	5,970.60		5,970.60
	Office in Tokyo & Osaka	3-24-21 Sanwa Bld. 5F, Shiba, Minato-Ku, Tokyo, 105-0014, Japan / Shin-Osaka 3rd DOI Bld. 5F 1-8-24 Nishimiyahara, Yodogawa-ku, Osaka-city, Osaka 532-0004, Japan	29.67	1.35	28.32
	AUO Korea	No.906, 9F, Gwanggyo Business Center, 156, Gwanggyo-ro, Yeongtong-gu, Suwon-si, Gyeonggi- do, 16506, Korea	14.31	4.49	9.82
	AUO Germany	Charles Lindbergh Strasse 7, Boeblingen, 71034	0	-	0
	AUO Corporation America	37085 Grand River Ave, Suite 340, Farmington, MI 48335, USA	85.40	-	85.40
Dormi tory	AUHL-Dormitory	No. 300, Machang Rd., Houli Dist., Taichung City, Taiwan, R.O.C.	1,466.42	110.89	1,355.53



APPENDIX B

The Reporting Boundary of AUO Corporation Greenhouse Gas Inventory Management Report (2024):

Category	Subcategory	Boundary		
Direct GHG emissions and	-	Mainly from fuel consumption and process gas, other GHG sources		
removals		or sinks inside organizational boundaries and that are owned or		
		controlled by the organization		
Indirect GHG emissions from	-	The amount of greenhouse gas emissions produced by the input of		
imported energy		electricity and energy		
Indirect GHG emissions from transportation	Upstream transportation and distribution	Transportation emissions for the procurement of direct materials,		
	Business travel	Transportation of employees for business-related activities		
	Employee commuting	Transportation of employees travelling between company and		
		residence place, factory shuttle bus included		
		(employees located at Mainland and overseas sites were not		
		included)		
Downstream transportation		Transportation of products sold by the Company		
	and distribution			
		Upstream (cradle-to-gate) emissions of selected purchased direct		
products used by organization				
	Purchased capital goods	Upstream (cradle-to-gate) emissions of purchased capital goods		
	Fuel-and-energy-related	Upstream emissions of purchased fuels and electricity		
	activities (not included in			
	Scope 1 or 2)			
	Waste generated in	Transportation and disposal or treatment of plant's waste		
	operations			
Indirect GHG emissions	Processing of sold products	Processing of annual sold products		
associated with the use of	Use of sold products	Annual shipment of IT panel module products		
products from the organization Downstream leased assets Annual energy use emissions from		Annual energy use emissions from downstream leased assets		
	Investments (subsidiary)	100% owned subsidiaries		

The scope of other indirect emissions (other than Imported Energy with specified/limited list of sources) was defined by the Organization's own pre-determined criteria for significance of indirect emissions, considering the intended use of the GHG inventory.

APPENDIX C

The fluorinated greenhouse gases emissions with implementing abatement equipment, according to the Tier 2c method referred to 2019 IPCC Guidelines for National Greenhouse Gas Inventories Volume 3 Industrial Processes and Product Use, Chapter 6 Electronics Industry Emissions.

Fluorinated greenhouse gases	Fluorinated GHG emissions	Reduced Fluorinated GHG	Fluorinated GHG emissions if	
	from manufacturing	emissions by abatement system	without abatement system	
	(tonnes CO2e)	(tonnes CO2e)	(tonnes CO2e)	
PFCs, SF6, HFCs, NF3	9,608.52	1,743,387.83	1,752,996.35	

^{**}Fluorinated GHG emissions reduction rate by abatement system:

Reduced Fluorinated GHG emissions / Fluorinated GHG emissions if without abatement system= 99.45%

The information related to Indirect GHG emissions from imported energy and the Green Electricity Certificate purchased with the emission factor as 0 kgCO2e/kWh in China sites as follow:

Site	Scope 2 GHG emissions from import electricity (tonnes CO2e) [A]*0.5856	Green Electricity (MWh)	Scope 2 GHG emissions with the purchased Green Electricity Certificate subtracted (tonnes CO2e)
AUSZ-S01/S02/ S06	80,478.90	3,230.00	78,587.41
AUKS-L6K	228,044.02	94,678.35	172,600.38